

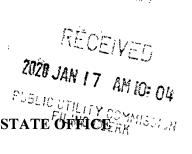
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SOAH DOCKET NO. 473-19-6862 PUC DOCKET NO. 49737



APPLICATION OF SOUTHWESTERN	§	BEFORE THE STATE OFFICE
ELETRIC POWER COMPANY FOR	§	''
CERTIFICATE OF CONVENIENCE	§	
AND NECESSITY AUTHORIZATION	§	OF
AND RELATED RELIEF FOR THE	§	
ACQUISITON OF WIND	§	
GENERATION FACILITIES	§	ADMINISTRATIVE HEARINGS

WORKPAPERS TO THE DIRECT TESTIMONY AND EXHIBITS

OF

JAMES W. DANIEL

ON BEHALF OF
EAST TEXAS ELECTRIC COOPERATIVE, INC.
AND
NORTHEAST TEXAS ELECTRIC COOPERATIVE, INC.

JANUARY 15, 2020

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	e of Respondent thwestern Electric Power Company	(2) A	n Original Resubmission	Date of Repo (Mo, Da, Yr)	rt Year/Pe End of	riod of Report 2018/Q4
		SALES OF EL	ECTRICITY BY RAT	TE SCHEDULES		
custo 2. P 300-l appli	eport below for each rate schedule in ef omer, and average revenue per Kwh, ex rovide a subheading and total for each p 301. If the sales under any rate schedu cable revenue account subheading.	cluding date for Sales for prescribed operating revile are classified in more	or Resale which is re enue account in the than one revenue a	ported on Pages 310-3 sequence followed in "I ccount, List the rate sch	11. Electric Operating Rev nedule and sales data	enues," Page under each
	here the same customers are served u					
	dule and an off peak water heating sche	edule), the entries in colu	umn (d) for the speci	al schedule should den	ote the duplication in r	number of reported
	omers. he average number of customers should	t ha the number of hills	randarad duana tha	voor divided by the num	abor of hilling periods	during the year (10
	billings are made monthly).	a be the number of bills	rendered during the	year divided by the hun	liber of billing periods (uning the year (12
5. F	or any rate schedule having a fuel adjus	tment clause state in a	footnote the estimate	ed additional revenue bi	illed pursuant thereto.	
6. R	eport amount of unbilled revenue as of		licable revenue acco	ount subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
	RESIDENTIAL SALES					
2						
	ARKANSAS					
	Residential Service (RS)	991,104	93,359,250	88,075	11,253	0.0942
	Electric Heating Appliance	202,886	17,577,081	13,042	15,556	0.0866
6	Master Metered Apartments	3,320	269,657	9	368,889	0.0812
7	Residential Lighting PL/AL/OL	5,390	1,140,927	7,001	770	0.2117
8	Unbilled Revenue	4,456	-336,334			-0.0755
9	Deferred & Dolet Hills Fuel		831,793			
10						
11	LOUISIANA					
12	RS	3,029,171	318,416,809	203,520	14,884	0.1051
13	RWH	814	80,088	42	19,381	0.0984
14	Master Metered Apartments	23,995	1,946,043	25	959,800	0.0811
	Residential Lighting PL/AL/OL	20,150	4,864,433	29,067	693	0.2414
	Unbilled Revenue	6,970	732,434	20,007		0.1051
17		0,070	702,404			0.1031
	TEXAS					
	RS	2,237,960	229,169,926	150,282	14.000	0.1004
					14,892	0.1024
	Master Metered Apartments	12,488	878,015	26	480,308	0.0703
	Residential Lighting PL/AL	13,769	1,766,234	18,114	760	0.1283
	Unbilled Revenue	11,406	272,954			0.0239
	Deferred Fuel		-1,086,116			
	Demand Side Management/ RER					
	Rate Reconciliation Rider					
26						
	Duplicate Customer Adjustment			-54,241		
28						
	TOTAL Residential Sales	6,563,879	669,883,194	454,962	14,427	0.1021
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	17,963,121	1,538,302,098	o	d	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	d	d	0.0800

TOTAL

43

1,536,839,452

17,944,844

	e of Respondent hwestern Electric Power Company		rt Is: .n Original . Resubmission	Date of Rep (Mo, Da, Yr		riod of Report 2018/Q4
			LECTRICITY BY RA			
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custo 2. P 300-	eport below for each rate schedule in el omer, and average revenue per Kwh, ex rovide a subheading and total for each p 301. If the sales under any rate schedu	cluding date for Sales for	for Resale which is revenue account in the	eported on Pages 310 sequence followed in	-311. "Electric Operating Rev	enues," Page
	cable revenue account subheading.					
3. W	here the same customers are served u	nder more than one rat	e schedule in the sai	me revenue account c	lassification (such as a	general residential
	dule and an off peak water heating sche omers.	edule), the entries in co	iumn (a) for the spec	cial schedule should de	enote the duplication in i	number of reported
	he average number of customers should	d be the number of bills	rendered during the	vear divided by the ne	umber of billing periods	during the year (12
	billings are made monthly).		•	•	5 1	• , ,
	or any rate schedule having a fuel adjus				billed pursuant thereto.	
	eport amount of unbilled revenue as of				- 1/11/5 - F-0-1	
Line No.	Number and Title of Hate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer (e)	Revenue Per KWn Sold
140.	(a) COMMERCIAL SALES	(b)	(c)	(d)	(e)	(t)
	COMMERCIAL SALES					
2	1					
3	ARKANSAS			···		
4	General Service GS	370,316	32,195,337	15,645	23,670	0.0869
5	Recreational Lighting	3,606	258,733	103	35,010	0.0718
	Lighting & Power Service LP	849,357	60,235,956	1,423	596,878	0.0709
	Lighting & Power Service LLP	82,073	5,021,284	1	82,073,000	0.061
	Municipal Pumping Service MPS	15,145	1,175,766	276	54,873	0.077
9	Municipal Service MS	5,755	501,296	478	12,040	0.087
10	Commercial Lighting PL/AL/OL	17,848	2,459,775	8,437	2,115	0.137
11	Unbilled Revenue	-4,953	-519,007			0.104
12	Deferred & Dolet Hills Fuel		946,827			
13						
14	LOUISIANA					
15	Electric Sign Service ESS	1,333	151,716	367	3,632	0.113
16	General Service GS	281,509	38,708,077	16,567	16,992	0.137
17	General Lighting & Power GLP	199,537	22,126,161	4,276	46,664	0.110
18	Lighting & Power Service LP	1,838,337	151,761,931	2,557	718,943	0.0826
	Irrigation Svc	237	32,289	1	237,000	0.1362
	Municipal Pumping MPS	81,622	6,069,196	573	142,447	0.0744
	Municipal Service MS	17,558	2,339,450	1,039	16,899	0.1332
	Commercial Lighting PL/AL/OL	24,459	4,144,943	11,996	2,039	0.1695
	Unbilled Revenue	-11,404	-325,857	11,550	2,039	0.0286
24	Olibilied Neveride	-11,404	-325,657			0.0286
	TEVAS				30,872	
	TEXAS General Service GS	277.055	22 505 554	/00 770		0.404
	General Service GS	277,955	33,626,654	/20,772	13,381	0.1210 0:075
	Recreational Lighting	5,550	417,701		36,755	
	Cotton Gin CG	7,159	620,936	7	1,022,714	0.086
	Lighting & Power Service LP	1,763,735	139,979,761	7,704	228,938	0.0794
	Lighting & Power Service LLP	61,342	3,933,621	1	61,342,000	0.064
	Municipal Pumping MPS	65,533	4,729,811	616	106,385	0.072
32	Municipal Service MS	29,448	2,954,624	1,511	19,489	0.100
	Commercial Lighting CSL	1,261	91,400	70	18,014	0.072
	Commercial Lighting PL/AL	31,911	3,335,581	15,374	2,076	0.104
	Unbilled Revenue	-9,024	-637,558			0.070
	Deferred Fuel		-1,253,176			
	Demand Side Management/ RER					
	Rate Reconciliation Rider					<u></u> -
39						
40	Duplicate Customer Adjustment			-35,843		
			T			
41	TOTAL Billed	17.000.101	1 529 202 202			0.000
42	Total Unbilled Rev.(See Instr. 6)	17,963,121 -18,277	1,538,302,098 -1,462,646	<u>0</u>	<u></u>	0.085 0.080
43	TOTAL	17,944,844	1,536,839,452	<u></u>	<u> </u>	0.085
	1		.,550,550,702	ч	ч	0.000

	e of Respondent thwestern Electric Power Company		ort Is: An Original A Resubmission	Date of Rep (Mo, Da, Yr)	ort Year/P End of	eriod of Report 2018/Q4
			LECTRICITY BY RA	I ' '		
custo 2. P 300- appli	eport below for each rate schedule in eomer, and average revenue per Kwh, eorovide a subheading and total for each 301. If the sales under any rate scheducable revenue account subheading. There the same customers are served under the same customers are served under the same customers.	ccluding date for Sales prescribed operating re ale are classified in mor	for Resale which is revenue account in the tentan one revenue a	eported on Pages 310- e sequence followed in account, List the rate so	311. "Electric Operating Re chedule and sales data	venues," Page a under each
sche custo 4. T if all	dule and an off peak water heating schomers. he average number of customers shoul billings are made monthly). or any rate schedule having a fuel adjus	edule), the entries in co	olumn (d) for the spec s rendered during the	cial schedule should de	note the duplication in	number of reported during the year (12
	eport amount of unbilled revenue as of				,	
Line	Number and little of Hate schedule	MWh Sold	Hevenue	Average Number	KWh of Sales	Hevenue Per KWh Sold
No.	(a)	(b)	(c)	of Customers (d)	Per Customer (e)	(f)
1	TOTAL Commercial Sales	6,007,205	515,083,228	74,102	81,067	0.0857
2						
3	INDUSTRIAL SALES					
4	ARKANSAS					
5	General Service GS	10,852	987,345	352	30,830	0.0910
6	Lighting & Power Service LP	829,507	54,833,519	238	3,485,324	0.0661
7	Large Lighting & Power LLP	252,121	13,378,937	2	126,060,500	0.0531
8	Pulp & Paper Mill P&PM	242,468	13,346,748	1	242,468,000	0.0550
9	Industrial Lighting PL/AL/OL	3,025	391,744	1,015	2,980	0.1295
10	Unbilled Revenue	-5,176	-284,019			0.0549
11	Deferred & Dolet Hills Fuel		-1,106,569			
12			-,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
	LOUISIANA					
	General Power Services GPS	12,639	1,727,611	885	14,281	0.1367
	General Lighting & Power GLP	49,978	4,786,765	624	80,093	0.0958
	Lighting & Power Service LP	······································				
		816,636	57,691,948	388	2,104,732	0.0706
	Large Lighting & Power LLP	242,390	14,981,082	2	121,195,000	0.0618
	Industrial Lighting PL/AL/OL	2,254	368,705	938	2,403	0.1636
	Unbilled Revenue	-2,063	2,240			-0.0011
20						
	TEXAS					
	General Service GS	11,860	1,486,301	1,341	8,844	0.1253
	Lighting & Power Service LP	1,138,123	82,317,582	1,402	811,785	0.0723
	Interruptible Power Service	33,496	2,155,909	3	11,165,333	0.0644
	Lighting & Power Service LLP	755,569	41,019,528	4	188,892,250	0.0543
26	Lighting & Pwr Svc LLP - with	171,539	13,523,606	2	85,769,500	0.0788
	Backup Maintenance, AAS					
28	Metal Melting Service MMS	52,718	3,706,911	12	4,393,167	0.0703
29	Metal Melting Service MMS - 69kv	206,188	10,299,300	2	103,094,000	0.0500
30	Steel Mill LSS	74,116	3,961,888	1	74,116,000	0.0535
31	Oilfield - Large Industrial OLI	400,010	24,431,829	1,443	277,207	0.0611
32	As-Available Standby Service	1,017	87,579	2	508,500	0.0861
33	Industrial Lighting PL/AL	3,562	357,459	1,226	2,905	0.1004
34	Unbilled Revenue	-8,216	-332,043			0.0404
35	Deferred Fuel		-1,211,228			
36	Demand Side Management/ RER					
37						
38	Duplicate Customer Adjustment			-3,182		
	TOTAL Industrial Sales	5,294,613	342,910,677	6,701	790,123	0.0648
40						
41	TOTAL Billed	17,963,121	1,538,302,098	O	o	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	Q	0	0.0800
43	TOTAL	17,944,844	1,536,839,452	q	q	0.0856

	e of Respondent thwestern Electric Power Company	This Report I (1) X An (s: Original esubmission	Date of Repo (Mo, Da, Yr)	ort Year/Po	eriod of Report 2018/Q4
		SALES OF ELE	CTRICITY BY RAT	E SCHEDULES		
custo 2. P 300-appli 3. W sche custo 4. T if all	eport below for each rate schedule in effect ormer, and average revenue per Kwh, exclu- rovide a subheading and total for each pre 301. If the sales under any rate schedule is cable revenue account subheading. There the same customers are served undi- dule and an off peak water heating schedu- ormers. The average number of customers should be billings are made monthly).	ding date for Sales for scribed operating rever are classified in more the more than one rate site), the entries in column the number of bills re	Resale which is replace account in the shan one revenue account in the same account in the same in (d) for the special andered during the year	coorted on Pages 310-3 sequence followed in " secount, List the rate sci are revenue account cla al schedule should der year divided by the nur	111. Electric Operating Rehedule and sales data assification (such as a note the duplication in mber of billing periods	venues," Page under each general residential number of reported during the year (12
	eport amount of unbilled revenue as of en			ount subheading.		
Line	Number and Title of Rate schedule	MWh Sold	Revenue	Average Number of Customers	KWh of Sales Per Customer	Revenue Per KWh Sold
No.	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3	PUBLIC STREET & HIGHWAY					
4	LIGHTING					
5						
	ARKANSAS					
	Municipal Lighting ML	11,575	1,802,806	197	58,756	0.1558
	Unbilled Revenue	-86	-23,447			0.2726
9	Deferred & Dolet Hills Fuel		10,210			
10						
11	LOUISIANA					
12	Municipal Lighting ML	40,436	3,908,598	135	299,526	0.0967
13	Unbilled Revenue	-83	-1,103			0.0133
14						
15	TEXAS					
16	Municipal Lighting ML	27,409	3,286,603	158	173,475	0.1199
17	Unbilled Revenue	-104	-10,905			0.1049
18	Deferred Fuel		-10,409			
19	Rate Reconciliation Rider					
20					_	
	TOTAL Public Street & Highway Ltg	79,147	8,962,353	490	161,524	0.1132
22			5,502,500	400	101,024	0.1102
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40						
41	TOTAL Billed	17,963,121	1,538,302,098		0	0.0856
42	Total Unbilled Rev.(See Instr. 6)	-18,277	-1,462,646	<u> </u>	<u>0</u>	0.0800

TOTAL

1,536,839,452

17,944,844

0.0856